

Nova Scotia Power Inc.
Monthly FAM Reporting
For the Period Ended October 31, 2025

REDACTED

Nova Scotia Power Inc.
Monthly FAM Reporting
Summary of Fuel Costs
For the Period Ended October 31, 2025
(millions of dollars)

NSPI (FAM) M-1
NON CONFIDENTIAL

	Current Month		Year-to-Date		2025 Budget	
	<u>Actual</u>	<u>Budget ⁽¹⁾</u>	<u>Actual</u>	<u>Budget ⁽¹⁾</u>	<u>Full Year Budget</u>	<u>% of Budget Spent</u>
Fuel for Generation - Domestic Load						
Solid Fuel	24.4	14.7	268.6	242.0	302.9	88.7%
Natural Gas	7.9	16.1	98.0	146.8	176.4	55.6%
Biomass	2.2	0.4	16.2	15.1	18.8	86.2%
Bunker C	(0.1)	0.1	36.9	6.7	7.0	527.1%
Furnace	0.4	0.1	4.1	3.5	4.4	93.2%
Diesel	0.4	0.0	7.0	3.8	5.1	137.3%
Additives	0.9	0.4	11.8	9.9	12.4	95.2%
GHG Compliance	(0.9)	3.7	21.4	10.8	8.2	261.0%
Subtotal	35.2	35.6	464.2	438.7	535.1	86.8%
Import Purchases	4.2	13.7	97.0	110.9	135.5	71.6%
Maritime Link	16.3	16.7	156.7	167.2	200.6	78.1%
Non-Wind IPP Purchases	2.0	0.8	36.8	20.6	27.2	135.3%
Wind Purchases	6.3	4.7	56.4	56.4	72.1	78.2%
COMFIT Purchases	6.1	4.0	53.4	53.5	67.5	79.1%
Fuel for Resale Net Margin	0.0	-	0.2	-	-	0.0%
Exports	0.1	-	0.3	-	-	0.0%
Fuel and Purchased Power	70.3	75.6	865.0	847.2	1,038.0	83.3%
Water Royalties	0.1	0.1	0.9	0.9	1.1	81.8%
Total Fuel and Purchased Power	70.3	75.7	865.9	848.1	1,039.1	83.3%
Less: ELIADC Revenue	(6.1)	(7.4)	(55.5)	(62.5)	(75.7)	73.3%
Total Fuel and Purchased Power Less ELIADC Revenue	64.2	68.3	810.5	785.7	963.4	84.1%
Less: Export Revenues	(0.1)	(0.0)	(0.5)	-	(0.2)	250.0%
Less: 1PT RTP	(0.1)	(0.1)	(0.6)	(0.8)	(1.0)	60.0%
Less: Shore Power	(0.0)	(0.0)	(0.2)	(0.1)	(0.1)	200.0%
Less: EBS	-	(0.6)	-	(1.3)	(2.5)	0.0%
Less: Back Up / Top Up ⁽²⁾	-	-	-	-	-	0.0%
Less: GRLF Fuel Costs	(0.2)	(0.2)	(1.3)	(0.9)	(1.2)	108.3%
Loss / (Gain): Foreign exchange - Fuel Other	-	-	-	-	-	0.0%
Net Fuel and Purchased Power	63.8	67.3	808.0	782.6	958.4	84.3%
Total System Requirements (GWh)	772.4	837.8	9,238.6	9,387.6	11,541.2	80.0%
Less: Export Sales and Attributed Losses	(1.1)	(0.0)	(4.5)	(0.5)	(2.5)	180.0%
Less: GRLF Requirements	(3.7)	(2.6)	(16.3)	(11.3)	(15.0)	108.7%
Less: ELIADC	(66.5)	(79.4)	(569.5)	(671.0)	(813.3)	70.0%
Less: Shore Power	(0.3)	(0.5)	(1.7)	(1.2)	(1.3)	130.8%
Less: 1PT RTP	(1.4)	(1.1)	(10.1)	(10.7)	(13.1)	77.1%
Less: EBS	-	(7.6)	-	(15.2)	(30.4)	0.0%
Less: Back Up / Top Up ⁽²⁾	-	-	-	-	-	0.0%
Less: Losses ⁽³⁾	(59.9)	(52.5)	(590.2)	(625.3)	(773.9)	76.3%
Total FAM Sales	639.4	694.1	8,046.3	8,052.3	9,891.7	81.3%

Figures presented are rounded to one decimal place which may cause \$0.1M in rounding differences on some line items.

(1) FAM Budget reflects the 2024 Q3 NS Power Internal Forecast for 2025 of \$1,039.1 million.

(2) Back Up /Top Up customers are excluded in actuals and budget.

(3) Includes losses for all customer classes, with the exception of Export Sales.

Nova Scotia Power Inc.
Monthly FAM Reporting
Summary of Cost Recovery
For the Period Ended October 31, 2025
(millions of dollars)

NSPI (FAM) M-2
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Base Fuel Component (BCF)

	<u>Actual</u>	<u>Budget</u>
2025 Beginning BCF Balance	-	-
(Over)/Under-recovered Prior to Current Month	125.33	91.11
(Over)/Under-recovered in Current Month	9.99	8.68
Balance Yet to be Recovered	135.33	99.79
(Over)/Under-recovery- Remainder of the Year	N/A	28.04
Interest on BCF Balance	3.95	2.87

Actual Adjustment Component (AA)

	<u>Actual</u>	<u>Budget</u>
2025 Beginning AA Balance	(349.23)	(413.76)
Recovered/(Refunded) Prior to Current Month	-	-
Opening Balance as of October 1, 2025	(349.23)	(413.76)
Recovered/(Refunded) in Current Month	-	-
Closing Balance as of October 31, 2025	(349.23)	(413.76)
Recovered/(Refunded) Remainder of the Year	N/A	-
Interest on AA Balance	(21.31)	(24.42)

Balancing Adjustment Component (BA)

	<u>Actual</u>	<u>Budget</u>
2025 Beginning BA Balance	292.97	292.96
Recovered/(Refunded) Prior to Current Month	-	-
Non-fuel amounts applied to FAM prior to current period ⁽¹⁾	1.00	-
Opening Balance as of October 1, 2025	291.97	292.96
Recovered/(Refunded) in Current Month	-	-
Non-fuel amounts applied to FAM in current period ⁽²⁾	1.14	-
Closing Balance as of October 31, 2025	290.83	292.96
Recovered/(Refunded) Remainder of the Year	N/A	N/A
Interest on BA Balance ⁽²⁾	16.11	16.46
FAM Deferral (Over)/Under-Recovery	75.68	(26.09)

Figures presented are rounded to two decimal places which may cause \$0.01M in rounding differences on some line items.

FAM Budget reflects the 2024 Q3 NS Power Internal Forecast for 2025 of \$1,039.1 million.

Commentary for Month:

⁽¹⁾ Non-fuel amount applied to FAM prior to current period is comprised of \$1 relating to 2024 Performance Standards Penalty per the NSEB decision dated September 10, 2025 regarding M12185.

⁽²⁾ Non-fuel amounts applied to FAM in current period is comprised of \$1.1M and \$0.2M of associated interest as related to M11533 regarding the 2022-2023 FAM Audit.

Nova Scotia Power Inc.
Monthly FAM Reporting
2025 Total Accumulated Unrecovered FAM Balance
For the Period Ended October 31, 2025
(millions of dollars)

NSPI (FAM) M-3
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Month	BA Total Outstanding	AA Total Outstanding	BCF Variance		Accumulated Interest	Total Outstanding
			To Current Month	Current Month		
January	293.0	(349.2)	0.0	39.7	(0.4)	(16.9)
February	293.0	(349.2)	39.7	27.3	(0.6)	10.2
March	293.0	(349.2)	67.0	12.0	(0.7)	22.0
April	293.0	(349.2)	79.0	9.0	(0.8)	30.9
May	293.0	(349.2)	87.9	(6.6)	(1.0)	24.1
June	293.0	(349.2)	81.3	10.9	(1.1)	34.9
July	293.0	(349.2)	92.2	9.2	(1.2)	44.0
August	293.0	(349.2)	101.4	8.9	(1.2)	52.8
September	292.0	(349.2)	110.3	15.0	(1.1)	66.9
October	290.8	(349.2)	125.3	10.0	(1.2)	75.7
November	290.8	(349.2)	135.3	6.4	(0.9)	82.5
December	290.8	(349.2)	141.8	6.1	(0.4)	89.0

Figures presented are rounded to one decimal place which may cause \$0.1M in rounding differences on some line items

Nova Scotia Power Inc.
Monthly FAM Reporting
Fuel Policies and Organizational Changes
For the Period Ended October 31, 2025

NSPI (FAM) M-4
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Fuel Manual Updates

No Fuel Manual Updates.

POA Updates

No POA Updates.

Organizational Updates

No organizational updates

Nova Scotia Power Inc.
Monthly FAM Reporting
Mercury Abatement Program
For the Period Ended October 31, 2025
(millions of dollars)

NSPI (FAM) M-5
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Generating Unit	Additive Type	Current Month		Year-to-Date	
		Quantity	Cost \$/MWh ^a	Quantity	Cost \$/MWh ^a
Lingan - Unit 1	Powder Activated Carbon	kgs		kgs	
Lingan - Unit 2	Powder Activated Carbon	kgs		kgs	
Lingan - Unit 3	Powder Activated Carbon	kgs		kgs	
Lingan - Unit 4	Powder Activated Carbon	kgs		kgs	
Point Tupper	Powder Activated Carbon	kgs		kgs	
Trenton 5	Powder Activated Carbon	kgs		kgs	
Trenton 6	Powder Activated Carbon	kgs		kgs	
Lingan	Calcium Chloride	L		L	
Point Tupper	Calcium Chloride	L		L	
Trenton	Calcium Chloride	L		L	
Total Costs - Powder Activated Carbon		226,153 kgs	\$0.777	2,529,244 kgs	\$8.737
Total Costs - Calcium Chloride		32,344 L	\$0.018	334,110 L	\$0.185
Total Mercury Sorbent Costs			\$0.795		\$8.922

^a Calculated using actual MWh produced by unit.

Commentary for the month:

YTD emissions are estimated at 40.0 kg. The forecast indicated YTD emissions by October 2025 of 27.7kg.

NSPI Environmental Report for Mercury Emissions (b)

Annual Limit = 45 kg (c)

Month	Reported this month (d)	Reported last month	Variance	Reason for variance	2024 Actuals (e)
Jan	7.8	7.7	0.1	Estimated data updated with actual data	7.2
Feb	5.7	5.8	-0.1		4.2
Mar	3.8	3.7	0.1		2.0
Apr	3.3	3.3	0.0		3.5
May	0.7	0.7	0.0		0.7
Jun	1.8	2.2	-0.4		1.1
Jul	4.6	4.6	0.0		0.8
Aug	4.5	4.5	0.0		3.3
Sep	3.8	4.5	-0.7		2.0
Oct	4.0		4.0		2.7
Nov			0.0		2.5
Dec					5.5
Year to Date (f)	40.0	37.0	3.0		35.5

^b As reported by NSPI's Environmental Services.

^c Province of Nova Scotia Air Quality Regulations - Schedule C section 3(2). Annual limit of 35kg plus mercury diversion credits to a maximum of 10kg as per Schedule C section 7E(3a) for a total of 45kg.

^d This value is an estimate based on incomplete laboratory results and consumption figures. Environmental Services will finalize this result next quarter.

^e Shown for comparative purposes. Figures updated in March to reflect finalized amounts.

^f Figures presented are rounded to one decimal place which may cause \$0.1M in rounding differences on some line items.

	Actual	Current Month Budget	% Change	Actual	Year-to-Date Budget	2025 Budget Budget
<u>Solid Fuel</u>						
Solid Fuel Consumption Costs (\$)						
Solid Fuel Consumption (MMBtu)						
Solid Fuel Generation (MWh)						
Solid Fuel Price (\$/MMBtu) ⁽¹⁾						
Solid Fuel Price (\$/MWh)						
<u>Natural Gas</u>						
Natural Gas Consumption Costs (\$)						
Natural Gas Consumption (MMBtu)						
Natural Gas Generation (MWh)						
Natural Gas Price (\$/MMBtu) ⁽¹⁾						
Natural Gas Price (\$/MWh)						
<u>Biomass</u>						
Biomass Consumption Costs (\$)						
Biomass Consumption (MMBtu)						
Biomass Generation (MWh)						
Biomass Price (\$/MMBtu)						
Biomass Price (\$/MWh)						
<u>Bunker</u>						
Bunker Consumption Costs (\$)						
Bunker Consumption (MMBtu)						
Bunker Generation (MWh)						
Bunker Price (\$/MMBtu) ⁽¹⁾						
Bunker Price (\$/MWh)						
<u>Light Fuel Oil</u>						
Light Fuel Oil Consumption Costs (\$)						
Light Fuel Oil Consumption (MMBtu)						
Light Fuel Oil Generation (MWh)						
Light Fuel Oil Price (\$/MMBtu)						
Light Fuel Oil Price (\$/MWh)						
<u>Imports</u> ⁽²⁾						
Imported Power Volume (MWh)						
Imported Power Price (\$/MWh) ⁽¹⁾						
<u>Non-Wind IPP Purchases</u>						
IPP Purchase Volumes (MWh)						
IPP Purchase Price (\$/MWh)						
<u>Wind IPP Purchases</u>						
Wind Purchase Volumes (MWh)						
Wind Purchase Price (\$/MWh)						
<u>COMFIT</u>						
COMFIT Purchase Volumes (MWh)						
COMFIT Purchase Price (\$/MWh)						
<u>Maritime Link</u>						
NS Block & Supplemental Volumes (MWh) ⁽³⁾	37,293	76,260	-51%	865,971	891,917	1,134,000

FAM Budget reflects the 2024 Q3 NS Power Internal Forecast for 2025 of \$1,039.1 million.

Consumption cost totals above are at the budget effective USD rate for the year. These figures do not include the impact of monthly foreign exchange rate variations that are reflected in Summary of Fuel Costs (Report M-1).

⁽¹⁾ Includes impact of commodity hedge settlements.

⁽²⁾ Includes purchased energy via the Energy Access Agreement with Newfoundland and Labrador Hydro.

⁽³⁾ Net of losses and includes make-up energy. An adjustment of 44 GWh was applied in October related to losses that were unrecorded from April to September. No financial impact on fuel costs as result of this adjustment.

Nova Scotia Power Inc.
Monthly FAM Reporting
Volume and Pricing Summary
For the Period Ended October 31, 2025

NSPI (FAM) M-7
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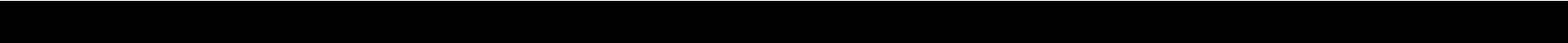
<u>Category</u>	<u>Variance from Budget</u>	<u>Details</u>
Total Fuel and Purchased Power Expense	7.1% below Budget for the month	
Total System Requirements	7.8% below Budget for the month	
Total FAM Sales	7.9% below Budget for the month	October's 639.4 GWh was less than the FAM Budget of 694.1 GWh.
Net Fuel and Purchased Power Costs	5.3% below Budget for the month	October's \$63.8M was less than the FAM Budget of \$67.3M.
Purchased Power Costs	20.3% below Budget for the month	October's \$18.5M was less than the FAM Budget of \$23.2M. Purchased Power was lower primarily due to lower energy available from Newfoundland and Labrador Hydro (Energy Access Agreement). This was partially offset by an increase in purchases from IPPs/COMFIT.
Maritime Link	2.4% below Budget for the month	October's \$16.3M was less than the FAM Budget of \$16.7M.
Solid Fuel Costs	66% above Budget for the month	October's \$24.4M was more than the FAM Budget of \$14.7M. Solid Fuel expenditure was higher primarily due to increased consumption of coal as a result of changes in annual limit allowed for sulphur emissions, partially offset by lower commodity pricing.
Natural Gas	50.9% below Budget for the month	October's \$7.9M was less than the FAM Budget of \$16.1M. Natural Gas expenditure was lower primarily to decreased generation as result of increased generation from solid fuel compared to the FAM budget. In addition, lower commodity pricing compared to FAM budget contributed to the decrease.
Biomass Fuel Costs	450% above Budget for the month	October's \$2.2M was more than the FAM Budget of \$0.4M. The increase is a result of a differing maintenance schedule compared to the FAM Budget. PHB was on outage in October compared to the FAM Budget which expected the outage in November.
Heavy Fuel Oil	Below Budget for the month	October's credit of (\$0.1M) was less than the FAM Budget of \$0.1M.
Mercury Sorbent/Additives	Above Budget for the month	October's \$0.9M was more than the FAM Budget of \$0.4M.
GHG Compliance	124.3% below Budget for the month	October's credit of (\$0.9M) was less than the FAM Budget of \$3.7M. The decrease is a result of changes in fleet wide generation mix compared to the FAM budget, decreasing the OBPS provision.
Mercury Emissions	Above Budget for the month	October's 4.0kg was more than the Budget of 1.3kg.

Nova Scotia Power Inc.
Monthly FAM Reporting
ELIADC Tariff Revenue
For the Period Ended October 31, 2025

NSPI (FAM) M-8
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	October \$	October MWH
CBL Energy Charge - Fuel & Purchased Power ⁽¹⁾	\$ 5,831,926	63,667
Accrual Booked	758,259	8,278
Accrual Reversed	(499,078)	(5,448)
ELIADC in Monthly FAM Report (reported on M-1)	\$ 6,091,106	66,497

ELIADC Report								
	CBL Energy Charge (\$)					CBL Adder (\$)		
Month	Fuel & Purchased Power Charge	Variable Operating & Maintenance Charge	Fixed Cost Recovery (\$)	Total Actual Energy (MWh) ⁽¹⁾	Target Energy (MWh)	Fixed Cost Recovery	Var Capital Adder (\$)	Total Billed Charge (\$)
October 2025	\$ 5,831,926	\$ 88,892	\$ 191,002	63,667		\$ 63,667	\$ 212,649	\$ 6,388,136



Product	Buy/Sell	Date/Time	Volume ⁽²⁾	Price ⁽¹⁾	Cost/(Revenue) ⁽¹⁾

Product	Buy/Sell	Date/Time	Volume ⁽²⁾	Price ⁽¹⁾	Cost/(Revenue) ⁽¹⁾

Product	Buy/Sell	Date/Time	Volume ⁽²⁾	Price ⁽¹⁾	Cost/(Revenue) ⁽¹⁾
[REDACTED]					

Nova Scotia Power Inc.
Monthly FAM Reporting
NS Power Energy Marketing Inc. Transaction Reporting
For the Period Ended October 31, 2025

NSPI (FAM) M-9
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Product	Buy/Sell	Date/Time	Volume ⁽²⁾	Price ⁽¹⁾	Cost/(Revenue) ⁽¹⁾

⁽²⁾ Transactions are denoted in \$USD.