

July 21, 2026

Crystal Henwood
Clerk of the Board
Nova Scotia Energy Board
1601 Lower Water Street, 3rd Floor
Halifax, NS B3J 3S3

Re: Fuel Adjustment Mechanism (FAM) Monthly Report – June 2026

Dear Ms. Henwood:

Please find enclosed Nova Scotia Power's FAM Monthly report for June 2026. The confidential version of the report and the FAM Calculation Model have been uploaded to the Board's confidential website.

The analysis provided in this monthly report and the remainder of this letter uses NS Power's actual data against the 2026 GRA Compliance filing, referenced as the FAM Budget. The FAM Budget was originally developed using pricing data from November 2024.

For the AA and BA information on page M2, the actual data is compared against the amounts presented 2026 GRA Compliance filing, which includes actuals up to December 2024.

June 2026 Results

As shown in Figure 1, for the month of June 2026 there was increased energy from Natural Gas, Imports and Solid Fuel which was partially offset by lower Energy Access Agreement imports and NS Block energy.

Figure 1

Month

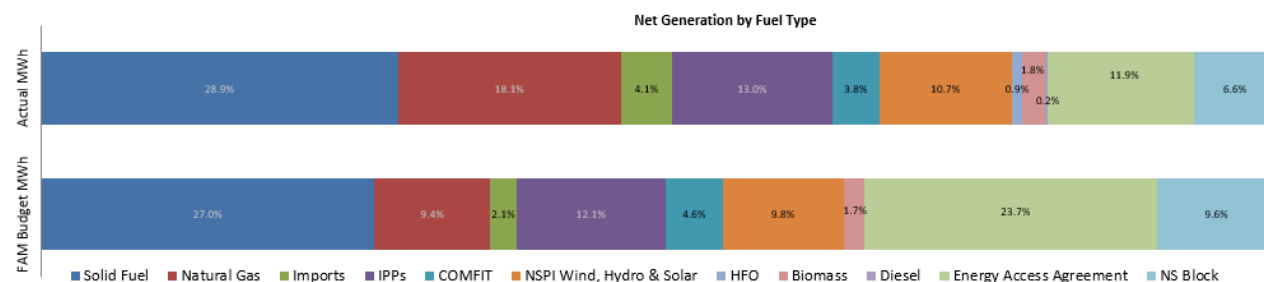


Figure 2

Year-to-Date

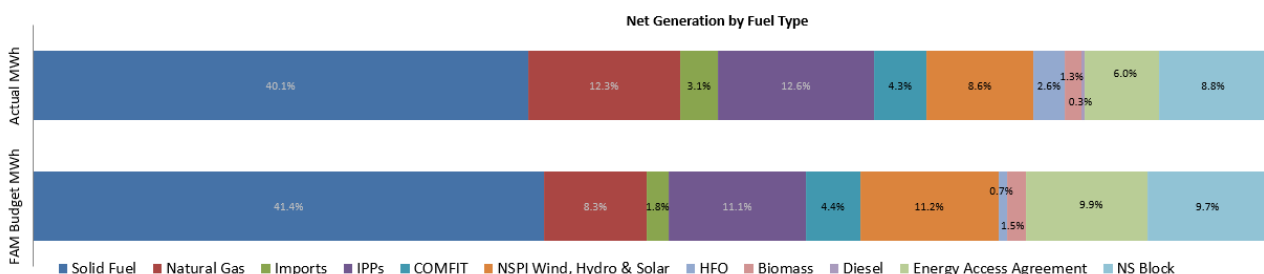


Table 1

June FAM (Over)/Under-Recovery (\$ million)			
	Actual	FAM Budget	Variance
Total fuel and purchased power	\$71.1	\$60.9	\$10.2
Fuel adjustments	(\$6.0)	(\$6.3)	\$0.3
Total Adjusted Fuel Costs	\$65.1	\$54.6	\$10.5
Revenue	(\$61.6)	(\$56.5)	(\$5.1)
FAM Under/(Over) Recovery	\$3.5	(\$1.9)	\$5.4

*Figures presented are rounded to one decimal place which may cause rounding differences on some line items. Figures are presented as follows: (Favourable)/Unfavourable in the variance column. FAM Budget reflects the 2026 GRA Compliance filing of \$916.8 million.

Table 2

Year to Date FAM (Over)/Under-Recovery (\$ million)			
	Actual	FAM Budget	Variance
Total fuel and purchased power	\$542.7	\$481.3	\$61.4
Fuel adjustments	(\$32.8)	(\$35.4)	\$2.6
Total Adjusted Fuel Costs	\$509.9	\$445.9	\$64.0
Revenue	(\$475.2)	(\$461.4)	(\$13.8)
FAM Under/(Over) Recovery	\$34.7	(\$15.5)	\$50.2

*Figures presented are rounded to one decimal place which may cause rounding differences on some line items. Figures are presented as follows: (Favourable)/Unfavourable in the variance column. FAM Budget reflects the 2026 GRA Compliance filing of \$916.8 million.

For the month of June 2026, there was an unfavorable variance of \$5.4 million in the recovery of fuel costs as compared to the FAM Budget (\$3.5 million actual under-recovery as compared to \$1.9 million over-recovery in the FAM Budget).

For the month of June 2026, load was approximately 13.8 GWh higher than the FAM Budget, resulting in an increase in fuel costs of \$1.1 million.

The June variance between the actual total fuel and purchased power cost and the FAM Budget total fuel and purchased power costs (excluding load) is unfavorable by \$9.1 million. The following table sets out the components of the variance between actual fuel and purchased power cost as compared to the FAM Budget.

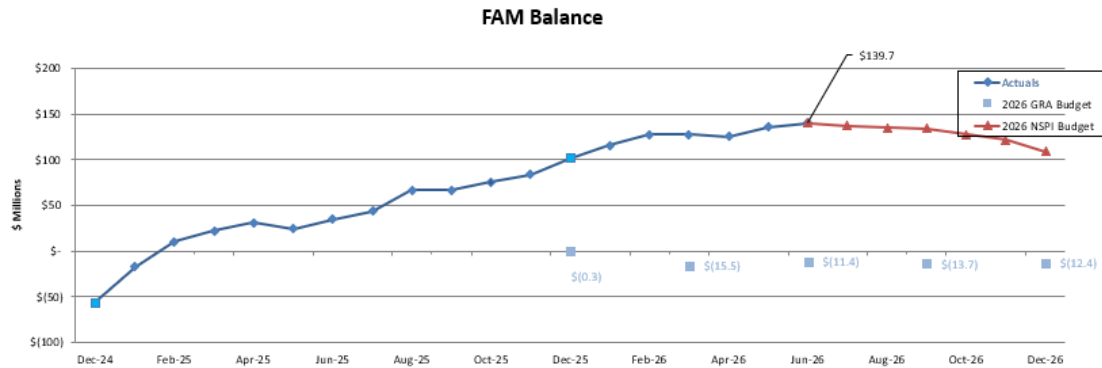
Table 3

Fuel and Purchased Power Variance (\$ million) *	
	Actual vs FAM Budget
Solid Fuel pricing and mix, additives, and adjustments	\$3.8
Plant Dispatch	\$3.0
Purchased power pricing and mix	\$2.8
Generation mix	\$0.2
Maritime Link Assessment	(\$0.6)
Nova Scotia OBPS carbon tax	(\$0.1)
Total excluding load	\$9.1

*Figures presented in Table 3 are rounded to one decimal place which June cause rounding differences on some line items. Figures are presented as follows: (Favourable)/Unfavourable. FAM Budget reflects the 2026 GRA Compliance filing of \$916.8 million.

As shown in Figure 3 below, as of June 30, 2026, the FAM Balance is an under-recovery of \$139.7 million. Both the GRA and NS Power Internal Budget assumed an increase in fuel rates and collection of AA/BA beginning January 1, 2026.

Figure 3



As shown in Table 4 below, natural gas consumption was higher than budget. This was a result of increased natural gas dispatch due to favorable pricing compared to the FAM Budget.

Table 4

	Variance from FAM Budget*
Natural gas consumption (MMBtu)	658,837
Natural gas price (\$/MMBtu)	(\$1.90)

*Variances are against the FAM Budget which reflects the 2026 GRA filing of \$916.8 million. Positive numbers reflect amounts higher than forecast; Negative numbers reflect amounts lower than forecast.

In the Board Order received January 16, 2020, regarding M09810, in reference to the long-term deferral of Maritime Link depreciation expense, NS Power was directed to include detail in its FAM Monthly report of the WACC earned in the FAM on these funds. In September 2021, energy from Newfoundland and Labrador Hydro (NS Block) started to flow. Since January 2021, NS Power has deferred Maritime Link assessment costs in the amount of \$22.8 million, resulting in increased interest payable at WACC to FAM customers of approximately \$7.9 million.

Please contact me with any questions or concerns with respect to the FAM Monthly report for June 2026.

Yours truly,

Jennifer Ross
Director, Regulatory Planning & Compliance
c. Intervenor
Encl.

Nova Scotia Power Inc.
Monthly FAM Reporting
For the Period Ended June 30, 2026

REDACTED

REDACTED (CONFIDENTIAL INFORMATION REMOVED)

Nova Scotia Power Inc.
Monthly FAM Reporting
Summary of Fuel Costs
For the Period Ended June 30, 2026
(millions of dollars)

NSPI (FAM) M-1
NON-CONFIDENTIAL

	Current Month		Year-to-Date		2026 Budget	
	<u>Actual</u>	<u>Budget ⁽¹⁾</u>	<u>Actual</u>	<u>Budget ⁽¹⁾</u>	<u>Full Year Budget</u>	<u>% of Budget Spent</u>
Fuel for Generation - Domestic Load						
Solid Fuel	17.8	14.0	162.6	165.6	293.5	55.4%
Natural Gas	8.4	5.9	67.6	43.5	87.4	77.3%
Biomass	3.7	1.7	13.8	12.2	21.6	63.9%
Bunker C	2.3	0.1	26.9	7.1	7.8	344.9%
Furnace	1.0	0.2	3.6	2.4	4.0	90.0%
Diesel	0.5	-	8.1	0.6	0.8	1012.5%
Additives	1.5	0.8	9.0	10.0	17.9	50.3%
GHG Compliance	-	0.5	(9.2)	1.8	5.7	-161.4%
Subtotal	35.2	23.2	282.4	243.1	438.7	64.4%
Import Purchases	9.4	11.6	49.7	47.0	94.7	52.5%
Maritime Link	12.6	13.3	100.0	99.3	198.7	50.3%
Non-Wind IPP Purchases	3.8	3.0	28.8	17.1	35.3	81.6%
Wind Purchases	5.9	5.0	43.5	37.7	80.9	53.8%
COMFIT Purchases	4.0	4.8	37.0	36.5	67.5	54.8%
Fuel for Resale Net Margin	(0.0)	-	(0.2)	-	-	0.0%
Exports	-	-	1.0	-	-	0.0%
Fuel and Purchased Power	71.0	60.8	542.2	480.8	915.7	59.2%
Water Royalties	0.1	0.1	0.5	0.5	1.1	45.5%
Total Fuel and Purchased Power	71.1	60.9	542.7	481.3	916.8	59.2%
Less: ELIADC Revenue	(5.6)	(5.4)	(30.1)	(31.6)	(67.7)	44.5%
Total Fuel and Purchased Power Less ELIADC Revenue	65.4	55.5	512.6	449.8	849.1	60.4%
Less: Export Revenues	-	-	(1.9)	-	-	0.0%
Less: 1PT RTP	(0.1)	(0.1)	(0.3)	(0.5)	(1.2)	25.0%
Less: Shore Power	(0.0)	-	(0.0)	-	(0.1)	0.0%
Less: EBS	-	(0.7)	-	(3.2)	(7.4)	0.0%
Less: GRLF Fuel Costs	(0.2)	(0.1)	(0.4)	(0.2)	(1.1)	36.4%
Loss / (Gain): Foreign exchange - Fuel Other	-	-	-	-	-	0.0%
Net Fuel and Purchased Power	65.1	54.6	509.9	446.0	839.2	60.8%
Total System Requirements (GWh)	778.7	764.9	6,332.9	6,043.4	11,392.0	55.6%
Less: Export Sales and Attributed Losses	-	(0.7)	(5.1)	(5.8)	(13.5)	37.8%
Less: GRLF Requirements	(2.4)	(1.5)	(4.9)	(2.3)	(15.0)	32.7%
Less: ELIADC	(60.2)	(64.4)	(382.6)	(378.5)	(810.5)	47.2%
Less: Shore Power	(0.2)	-	(0.4)	-	(1.3)	30.8%
Less: 1PT RTP	(1.9)	(1.5)	(3.6)	(4.8)	(13.1)	27.5%
Less: EBS	-	(9.1)	-	(40.7)	(95.7)	0.0%
Less: Losses ⁽²⁾	(16.0)	(47.4)	(399.6)	(416.7)	(756.7)	52.8%
Total FAM Sales	697.9	640.2	5,536.7	5,194.7	9,686.1	57.2%

Figures presented are rounded to one decimal place which may cause \$0.1M in rounding differences on some line items.

⁽¹⁾ FAM Budget reflects the GRA Compliance Filing for 2026 of \$916.8 million.

⁽²⁾ Includes losses for all customer classes, with the exception of Export Sales.

Nova Scotia Power Inc.
Monthly FAM Reporting
Summary of Cost Recovery
For the Period Ended June 30, 2026
(millions of dollars)

NSPI (FAM) M-2
NON CONFIDENTIAL

Base Fuel Component (BCF)

	<u>Actual</u>	<u>Budget</u>
2026 Beginning BCF Balance	-	-
(Over)/Under-recovered Prior to Current Month	31.13	(13.50)
(Over)/Under-recovered in Current Month	3.53	(1.95)
Balance Yet to be Recovered	34.66	(15.45)
(Over)/Under-recovery- Remainder of the Year	N/A	(6.44)
Interest on BCF Balance	0.35	(0.84)

Actual Adjustment Component (AA)

	<u>Actual</u>	<u>Budget</u>
2026 Beginning AA Balance	165.86	60.96
Recovered/(Refunded) Prior to Current Month	-	25.07
Opening Balance as of June 1, 2026	165.86	35.89
Recovered/(Refunded) in Current Month	-	3.08
Closing Balance as of June 30, 2026	165.86	32.81
Recovered/(Refunded) Remainder of the Year	N/A	26.02
Interest on AA Balance	5.25	1.42

Balancing Adjustment Component (BA)

	<u>Actual</u>	<u>Budget</u>
2026 Beginning BA Balance	(64.25)	(61.25)
Recovered/(Refunded) Prior to Current Month	-	(29.60)
Non-fuel amounts applied to FAM prior to current period	-	-
Opening Balance as of June 1, 2026	(64.25)	(31.65)
Recovered/(Refunded) in Current Month	-	(3.63)
Non-fuel amounts applied to FAM in current period	-	-
Closing Balance as of June 30, 2026	(64.25)	(28.02)
Recovered/(Refunded) Remainder of the Year	N/A	(30.72)
Interest on BA Balance	(2.13)	(1.32)
FAM Deferral (Over)/Under-Recovery	139.73	(11.39)

Figures presented are rounded to two decimal places which may cause \$0.01M in rounding differences on some line items.

FAM Budget reflects the GRA Compliance Filing for 2026 of \$916.8 million.

Commentary for Month:

REDACTED (CONFIDENTIAL INFORMATION REMOVED)

Nova Scotia Power Inc.
Monthly FAM Reporting
2026 Total Accumulated Unrecovered FAM Balance
For the Period Ended June 30, 2026
(millions of dollars)

NSPI (FAM) M-3
NON CONFIDENTIAL

Month	BA Total Outstanding	AA Total Outstanding	BCF Variance		Accumulated Interest	Total Outstanding
			To Current Month	Current Month		
January	(64.2)	165.9	0.0	13.8	0.5	115.9
February	(64.2)	165.9	13.8	18.0	1.1	134.6
March	(64.2)	165.9	31.9	(7.5)	1.7	127.6
April	(64.2)	165.9	24.3	(3.1)	2.2	125.0
May	(64.2)	165.9	21.2	9.9	2.8	135.6
June	(64.2)	165.9	31.1	3.5	3.5	139.7
July	(60.1)	157.1	34.7	1.4	4.1	137.2
August	(56.0)	148.4	36.0	1.8	4.7	135.0
September	(52.4)	140.9	37.9	2.1	5.4	133.8
October	(48.3)	132.3	39.9	(2.7)	6.0	127.2
November	(43.1)	121.3	37.2	(0.6)	6.6	121.4
December	(36.2)	106.8	36.6	(5.7)	7.2	108.7

Figures presented are rounded to one decimal place which may cause \$0.1M in rounding differences on some line items

**Nova Scotia Power Inc.
Monthly FAM Reporting
Fuel Policies and Organizational Changes
For the Period Ended June 30, 2026**

**NSPI (FAM) M-4
NON CONFIDENTIAL**

Fuel Manual Updates

No Fuel Manual Updates.

POA Updates

No POA Updates.

Organizational Updates

No Organization Updates.

REDACTED (CONFIDENTIAL INFORMATION REMOVED)

Nova Scotia Power Inc.
Monthly FAM Reporting
Mercury Abatement Program
For the Period Ended June 30, 2026
(millions of dollars)

NSPI (FAM) M-5
REDACTED

Generating Unit	Additive Type	Current Month			Year-to-Date		
		Quantity	Cost	\$/MWh ^a	Quantity	Cost	\$/MWh ^a
Lingan - Unit 1	Powder Activated Carbon						
Lingan - Unit 2	Powder Activated Carbon						
Lingan - Unit 3	Powder Activated Carbon						
Lingan - Unit 4	Powder Activated Carbon						
Point Tupper	Powder Activated Carbon						
Trenton 5	Powder Activated Carbon						
Trenton 6	Powder Activated Carbon						
Lingan	Calcium Chloride						
Point Tupper	Calcium Chloride						
Trenton	Calcium Chloride						
Total Costs - Powder Activated Carbon		143,825 kgs	\$0.521		1,641,510 kgs	\$5.874	
Total Costs - Calcium Chloride		437 L	\$0.000		46,016 L	\$0.026	
Total Mercury Sorbent Costs			\$0.522			\$5.900	

^a Calculated using actual MWh produced by unit.

Commentary for the month:

YTD emissions are estimated at 22.0 kg. The forecast indicated YTD emissions by June 2026 of 20.5 kg.

NSPI Environmental Report for Mercury Emissions (b)

Annual Limit = 45 kg (c)

Month	Reported this month (d)	Reported last month	Variance	Reason for variance	2025 Actuals (e)
Jan	6.4	6.4	0.0	Estimated data updated with actual data	6.8
Feb	5.9	5.9	0.0		4.8
Mar	3.7	3.7	0.0		3.3
Apr	3.2	3.2	0.0		3.3
May	1.5	1.2	0.3		0.7
Jun	1.3				1.9
Jul					4.6
Aug					4.5
Sep					3.7
Oct					3.5
Nov					4.1
Dec					6.0
Year to Date (f)	22.0	20.4	0.3		45*

^b As reported by NSPI's Environmental Services.

^c Province of Nova Scotia Air Quality Regulations - Schedule C section 3(2). Annual limit of 35kg plus mercury diversion credits to a maximum of 10kg as per Schedule C section 7E(3a) for a total of 45kg.

^d This value is an estimate based on incomplete laboratory results and consumption figures. Environmental Services will finalize this result next quarter.

^e Shown for comparative purposes. Figures updated in March to reflect finalized amounts.

^f Figures presented are rounded to one decimal place which may cause \$0.1M in rounding differences on some line items.

*Per the Mercury Monitoring Protocol and Air Quality Regulations, for reporting purposes, NS Power applies +/- 5% to the annual emissions.

Nova Scotia Power Inc.
Monthly FAM Reporting
Volume and Pricing Summary
For the Period Ended June 30, 2026

NSPI (FAM) M-6
REDACTED

	Current Month			Year-to-Date		2026 Budget
	Actual	Budget	% Change	Actual	Budget	Budget
<u>Solid Fuel</u>						
Solid Fuel Consumption Costs (\$)						
Solid Fuel Consumption (MMBtu)						
Solid Fuel Generation (MWh)						
Solid Fuel Price (\$/MMBtu) ⁽¹⁾						
Solid Fuel Price (\$/MWh)						
<u>Natural Gas</u>						
Natural Gas Consumption Costs (\$)						
Natural Gas Consumption (MMBtu)						
Natural Gas Generation (MWh)						
Natural Gas Price (\$/MMBtu) ⁽¹⁾						
Natural Gas Price (\$/MWh)						
<u>Biomass</u>						
Biomass Consumption Costs (\$)						
Biomass Consumption (MMBtu)						
Biomass Generation (MWh)						
Biomass Price (\$/MMBtu)						
Biomass Price (\$/MWh)						
<u>Bunker</u>						
Bunker Consumption Costs (\$)						
Bunker Consumption (MMBtu)						
Bunker Generation (MWh)						
Bunker Price (\$/MMBtu) ⁽¹⁾						
Bunker Price (\$/MWh)						
<u>Light Fuel Oil</u>						
Light Fuel Oil Consumption Costs (\$)						
Light Fuel Oil Consumption (MMBtu)						
Light Fuel Oil Generation (MWh)						
Light Fuel Oil Price (\$/MMBtu)						
Light Fuel Oil Price (\$/MWh)						
<u>Imports⁽²⁾</u>						
Imported Power Volume (MWh)						
Imported Power Price (\$/MWh) ⁽¹⁾						
<u>Non-Wind IPP Purchases</u>						
IPP Purchase Volumes (MWh)						
IPP Purchase Price (\$/MWh)						
<u>Wind IPP Purchases</u>						
Wind Purchase Volumes (MWh)						
Wind Purchase Price (\$/MWh)						
<u>COMFIT</u>						
COMFIT Purchase Volumes (MWh)						
COMFIT Purchase Price (\$/MWh)						
<u>Maritime Link</u>						
NS Block & Supplemental Volumes (MWh)	51,260	73,479	-30%	556,689	586,372	1,134,000

FAM Budget reflects the GRA Compliance Filing for 2026 of \$916.8 million.

Consumption cost totals above are at the budget effective USD rate for the year. These figures do not include the impact of monthly foreign exchange rate variations that are reflected in Summary of Fuel Costs (Report M-1).

⁽¹⁾ Includes impact of commodity hedge settlements.

⁽²⁾ Includes purchased energy via the Energy Access Agreement with Newfoundland and Labrador Hydro.

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Nova Scotia Power Inc.
Monthly FAM Reporting
Volume and Pricing Summary
For the Period Ended June 30, 2026

NSPI (FAM) M-7
NON CONFIDENTIAL

Category	Variance from Budget	Details
Total Fuel and Purchased Power Expense	16.7% above Budget for the month	
Total System Requirements	1.8% above Budget for the month	
Total FAM Sales	9% above Budget for the month	June's 697.9 GWh was more than the FAM Budget of 640.2 GWh.
Net Fuel and Purchased Power Costs	19.2% above Budget for the month	June's \$65.1M was more than the FAM Budget of \$54.6M.
Purchased Power Costs	5.3% below Budget for the month	June's \$23.1M was less than the FAM Budget of \$24.4M. Purchased Power was lower primarily as result of the outage on the Labrador Island Link reducing the energy available for purchase from Newfoundland and Labrador and NS Block deliveries. This was partially offset by increased wind generation.
Maritime Link	5.3% below Budget for the month	June's \$12.6M was less than the FAM Budget of \$13.3M as result of NSEB M12394 dated May 11, 2026 reducing the annual Maritime Link Assessment cost for 2026.
Solid Fuel Costs	27.1% above Budget for the month	June's \$17.8M was more than the FAM Budget of \$14.0M. Solid Fuel expenditure primarily increased due to accounting adjustments recognized as part of quarterly coal pile survey results, resulting in unfavourable changes in coal costs. In addition, increased solid fuel generation as result of total higher system requirements.
Natural Gas	42.4% above Budget for the month	June's \$8.4M was more than the FAM Budget of \$5.9M. Natural Gas was higher primarily due to increased generation to offset the reduction in NS Block deliveries and energy available for purchase from Newfoundland and Labrador as result of the outage on the Labrador Island Link. This is partially offset by a decrease in commodity pricing due to favorable market conditions.
Biomass Fuel Costs	117.6% above Budget for the month	June's \$3.7M was more than the FAM Budget of \$1.7M. The increase was primarily due to accounting adjustments recognized as part of quarterly biomass pile survey results, resulting in unfavourable changes in biomass costs.
Heavy Fuel Oil	Higher than Budget for the month	June's \$2.3M was more than the FAM Budget of \$0.1M.
Mercury Sorbent/Additives	87.5% above Budget for the month	June's \$1.5M was more than the FAM Budget of \$0.8M.
GHG Compliance	Lower than Budget for the month	June's nil was less than the FAM Budget of \$0.5M. The decrease is a result of changes in fleet wide generation mix compared to the FAM budget, resulting in no provision being recorded in the month.
Mercury Emissions	Equal to Budget for the month	June's 1.3kg was equal to the Budget.

REDACTED (CONFIDENTIAL INFORMATION REMOVED)

Nova Scotia Power Inc.
Monthly FAM Reporting
ELIADC Tariff Revenue
For the Period Ended June 30, 2026

NSPI (FAM) M-8
REDACTED

	June \$	June MWH
CBL Energy Charge - Fuel & Purchased Power ⁽¹⁾	\$ 4,902,999	71,639
Adjustment - Q2 2026 ⁽²⁾	1,525,824	
Accrual Booked	312,411	4,565
Accrual Reversed	(1,091,957)	(15,955)
ELIADC in Monthly FAM Report (reported on M-1)	\$ 5,649,277	60,249

ELIADC Report							
	CBL Energy Charge (\$)				CBL Adder (\$)		
Month	Fuel & Purchased Power Charge	Variable Operating & Maintenance Charge	Total Actual Energy (MWh) ⁽¹⁾	Target Energy (MWh)	Fixed Cost Recovery	Var Capital Adder (\$)	Total Billed Charge (\$)
June 2026	\$ 4,902,999	\$ 101,012	71,639		\$ 358,197	\$ 73,072	\$ 5,435,280

⁽²⁾ The Adjustment - Q2 2026 is preliminary. The difference between the preliminary amount and the confirmed amount will be finalized with the ELIADC 2026 Annual Report.

Nova Scotia Power Inc.
Monthly FAM Reporting
NS Power Energy Marketing Inc. Transaction Reporting
For the Period Ended June 30, 2026

NSPI (FAM) M-9
REDACTED

Product	Buy/Sell	Date/Time	Volume ⁽²⁾	Price ⁽¹⁾	Cost/(Revenue) ⁽¹⁾
[REDACTED]					

Nova Scotia Power Inc.
Monthly FAM Reporting
NS Power Energy Marketing Inc. Transaction Reporting
For the Period Ended June 30, 2026

NSPI (FAM) M-9
REDACTED

Product	Buy/Sell	Date/Time	Volume ⁽²⁾	Price ⁽¹⁾	Cost/(Revenue) ⁽¹⁾
[REDACTED]					

Nova Scotia Power Inc.
Monthly FAM Reporting
NS Power Energy Marketing Inc. Transaction Reporting
For the Period Ended June 30, 2026

NSPI (FAM) M-9
REDACTED

Product	Buy/Sell	Date/Time	Volume ⁽²⁾	Price ⁽¹⁾	Cost/(Revenue) ⁽¹⁾
[REDACTED]					

Nova Scotia Power Inc.
Monthly FAM Reporting
NS Power Energy Marketing Inc. Transaction Reporting
For the Period Ended June 30, 2026

NSPI (FAM) M-9
REDACTED

Product	Buy/Sell	Date/Time	Volume ⁽²⁾	Price ⁽¹⁾	Cost/(Revenue) ⁽¹⁾
[REDACTED]					

Nova Scotia Power Inc.
Monthly FAM Reporting
NS Power Energy Marketing Inc. Transaction Reporting
For the Period Ended June 30, 2026

NSPI (FAM) M-9
REDACTED

Product	Buy/Sell	Date/Time	Volume ⁽²⁾	Price ⁽¹⁾	Cost/(Revenue) ⁽¹⁾
					6
					0
					4
					0
					6
					0
					6
					0
					8
					4
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					9
⁽¹⁾ Transactions are denoted in \$USD.					
⁽²⁾ Power and natural gas transactions are measured in MWh and MMBtu, respectively.					

REDACTED (CONFIDENTIAL INFORMATION REMOVED)

FAM Monthly Tab M10C has been removed due to confidentiality.